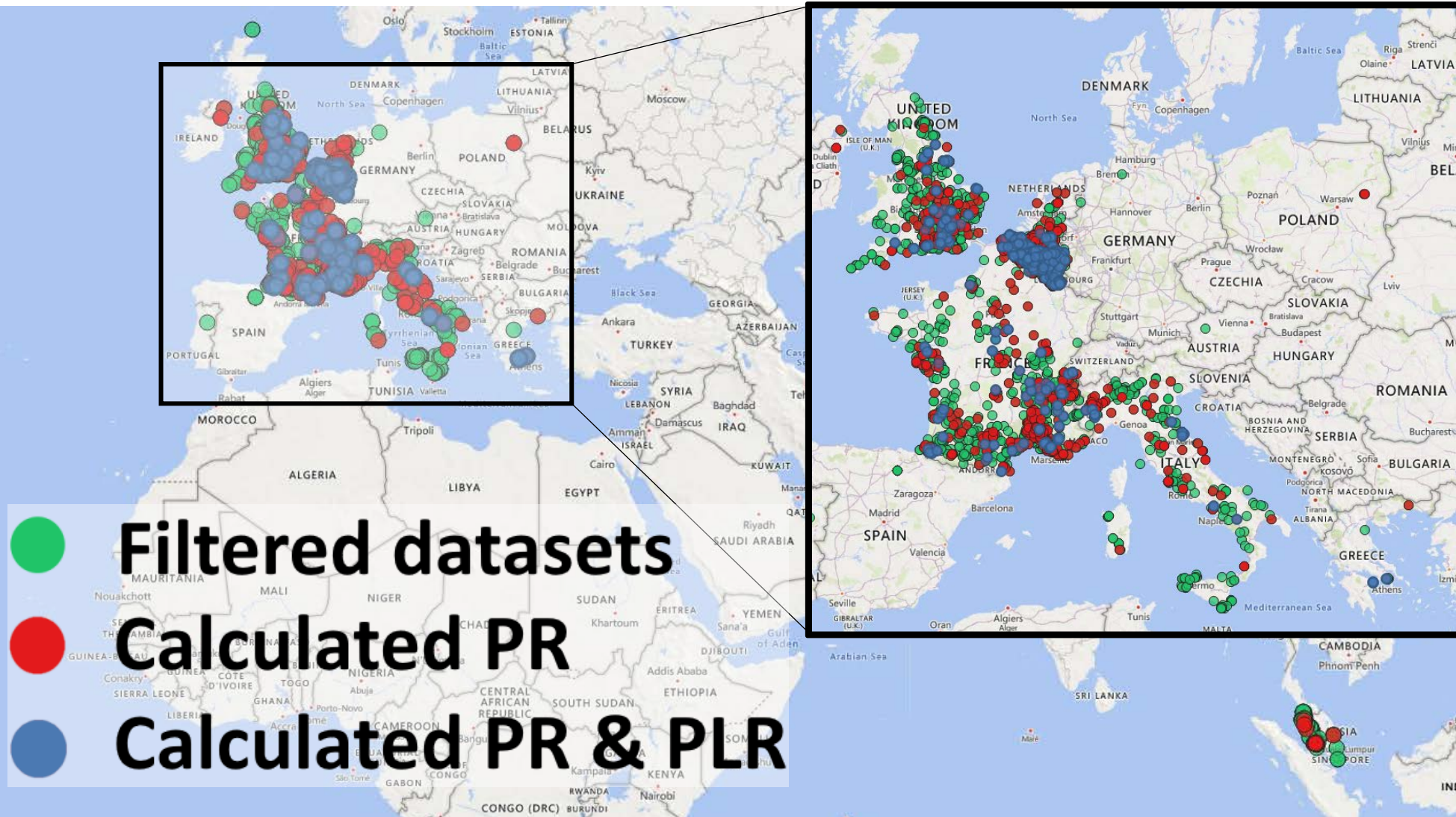


Evaluation of PV system data collected in COST Action Pearl PV Database – Analysis of PR, Yield & PLR of a large fleet of PV systems

Sascha Lindig
Eurac Research

Overview PV systems

Country	# of plants
Belgium	5418
France	1355
UK	872
Italy	323
Malaysia	140
Guadeloupe	69
Luxembourg	68
Netherlands	68
Martinique	48
Reunion	47
Spain	19
Greece	10
French Guiana	4
Germany	3
Switzerland	3
Australia	2
Poland	2
Austria	1
Portugal	1



Initial Data Quality Grading

Letter Grade	Outliers [%]	Missing percentage [%]	Longest gap [days]
A	Below 10	Below 10	Below 15
B	10 to 20	10 to 25	15 to 30
C	20 to 30	25 to 40	30 to 90
D	Above 30	Above 40	Above 90

Pass/fail criteria	Time series > 24 months => PASS
---------------------------	--

[1] S. Lindig, et al., "International collaboration framework for the calculation of performance loss rates: Data quality, benchmarks, and trends (towards a uniform methodology)," *Progress in Photovoltaics: Research and Applications*, vol. 29, no. 6, pp. 573–602, 2021.

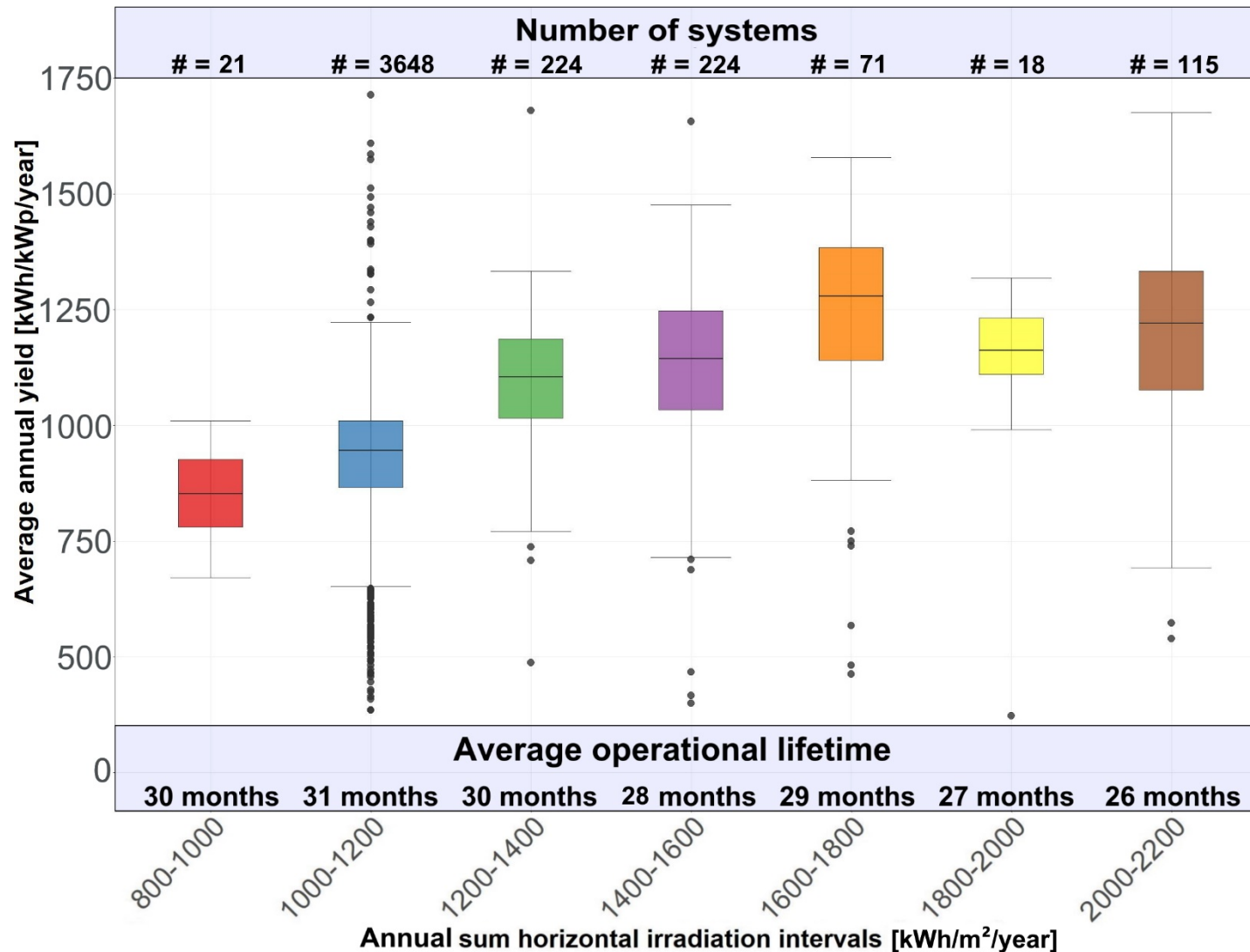
Initial Data Quality Grading

Letter Grade	Outliers	Missing percentage	Longest gap
A	8,367	5,773	7,655
B	0	2,216	280
C	0	164	291
D	0	214	141
D	Above 30	Above 40	Above 90

Pass/fail criteria	P: 4,323	F: 4,044
--------------------	----------	----------

[1] S. Lindig, et al., "International collaboration framework for the calculation of performance loss rates: Data quality, benchmarks, and trends (towards a uniform methodology)," *Progress in Photovoltaics: Research and Applications*, vol. 29, no. 6, pp. 573–602, 2021.

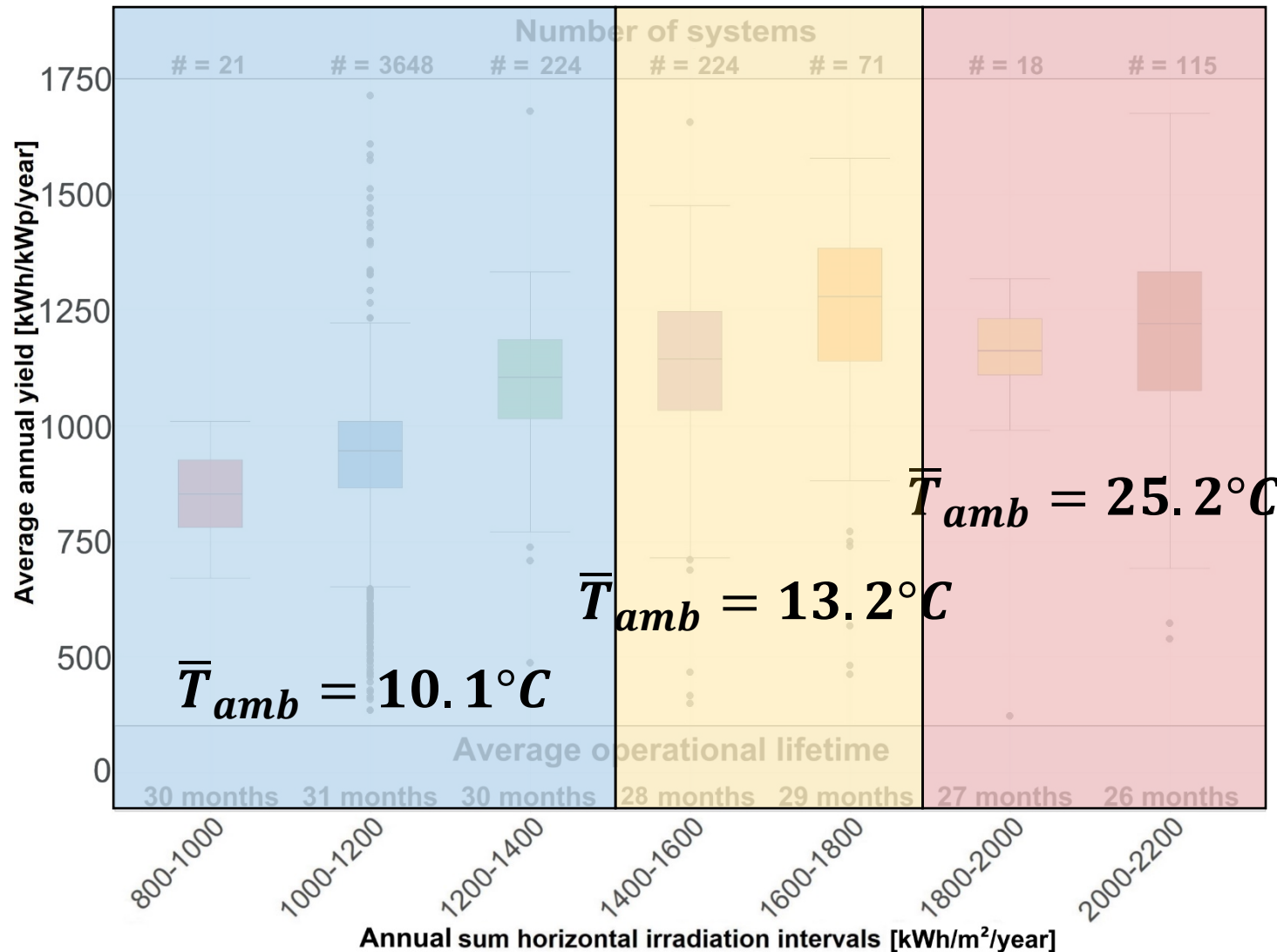
Energy Yield



$$\overline{yield} = 954.9 \frac{kWh}{kWp} \text{ per year}$$

$$\widetilde{yield} = 961.5 \frac{kWh}{kWp} \text{ per year}$$

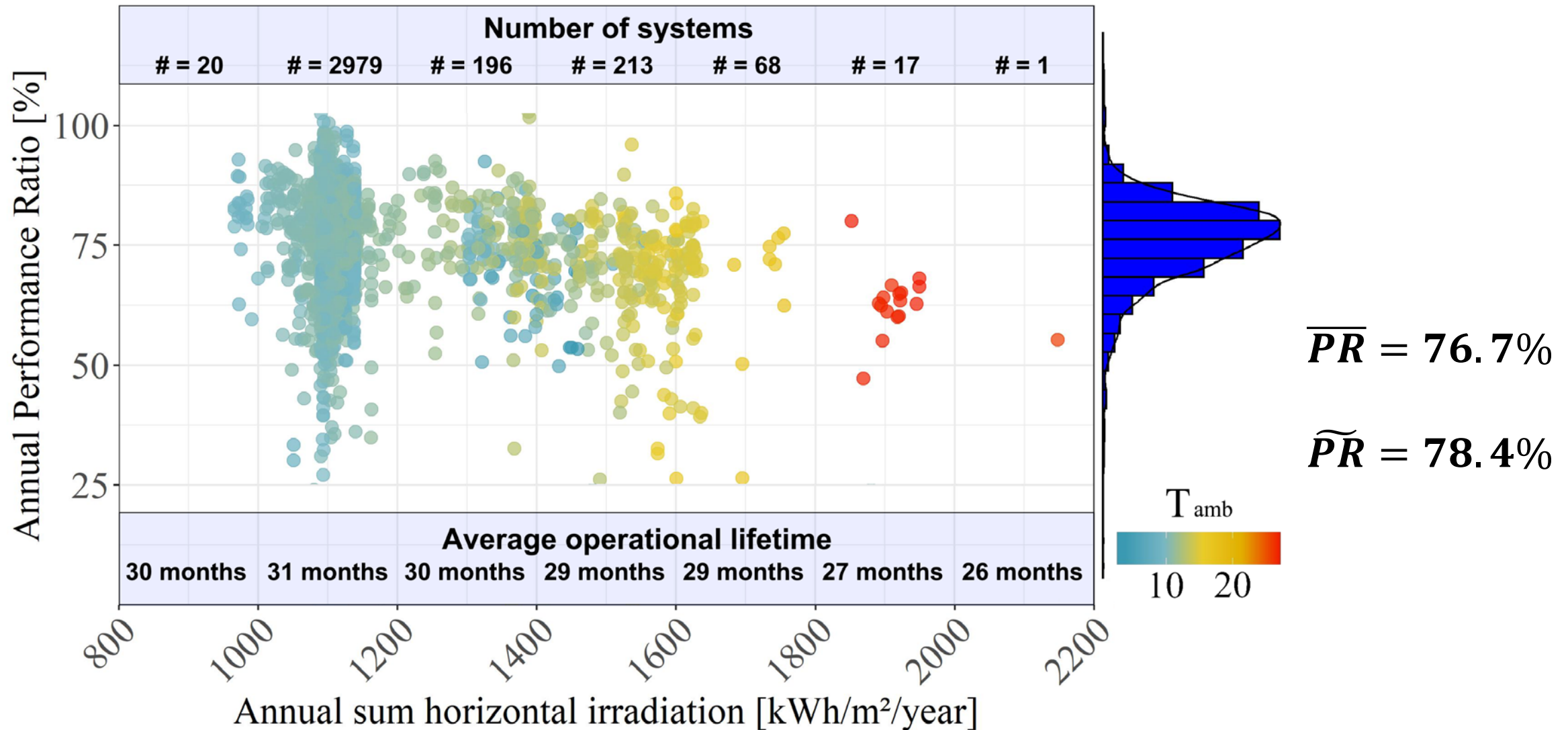
Energy Yield



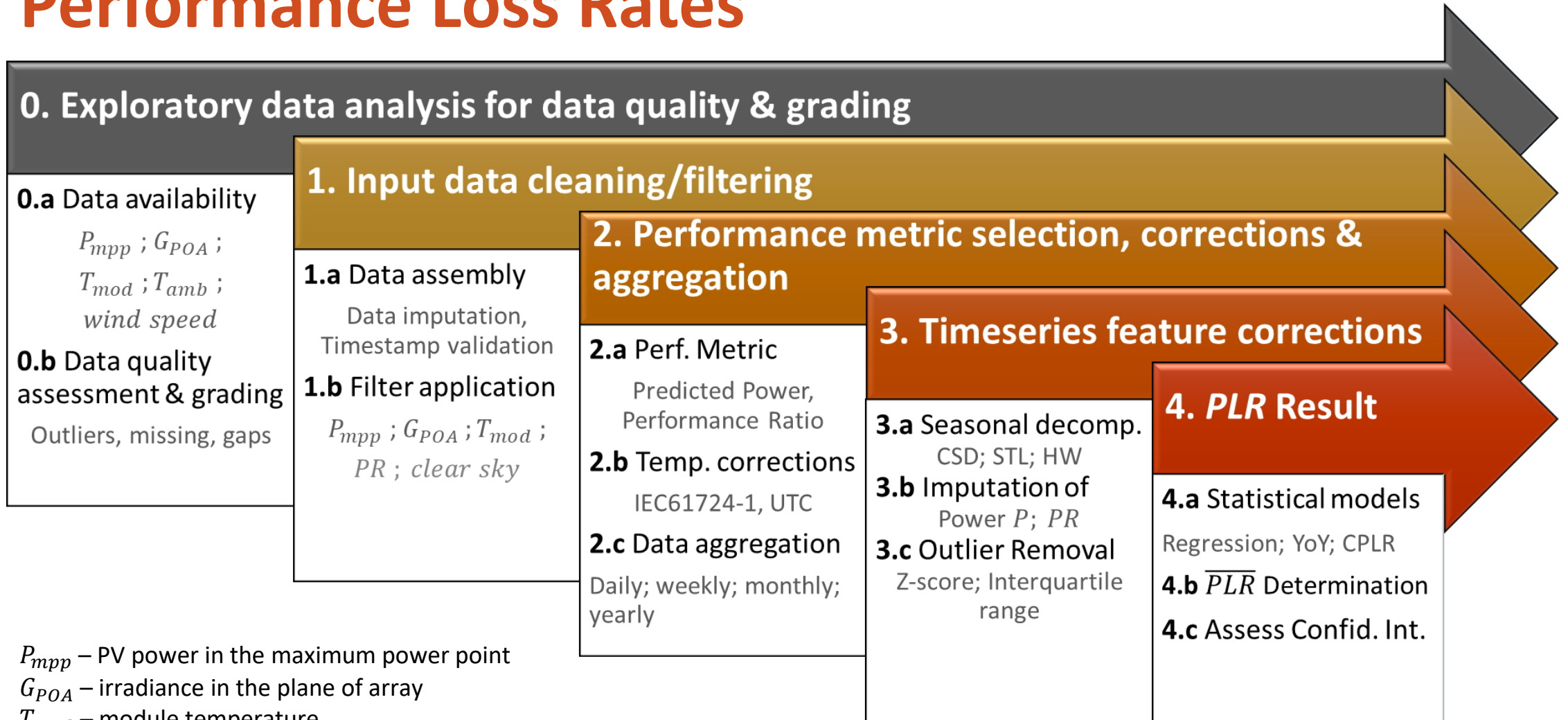
$$\overline{yield} = 954.9 \frac{kWh}{kWp} \text{ per year}$$

$$\widetilde{yield} = 961.5 \frac{kWh}{kWp} \text{ per year}$$

Performance Ratio



Performance Loss Rates



P_{mpp} – PV power in the maximum power point
 G_{POA} – irradiance in the plane of array
 T_{mod} – module temperature
 T_{amb} – ambient temperature
 PR – Performance Ratio

[1] S. Lindig, et al., “International collaboration framework for the calculation of performance loss rates: Data quality, benchmarks, and trends (towards a uniform methodology),” *Progress in Photovoltaics: Research and Applications*, vol. 29, no. 6, pp. 573–602, 2021.

Performance Loss Rates

Data input & Data quality analysis

- 10 min power time series
- Hourly ERA5 in-plane irradiation²

Input data cleaning & filtering

- SCSF³ : Clear-sky filter
- YoY : Filter provided by RdTools^{4,5}
- STL : Tailored threshold & statistical filter

Selection performance metric & statistical model

- Daily clear-sky energy : SCSF³
- Daily normalized energy : YoY⁵
- Monthly PR : STL⁶

[2] Copernicus Climate Change Service (C3S) ERA5: Fifth generation of ECMWF atmospheric reanalyses of the global climate. Copernicus Climate Change Service CDS 2017.

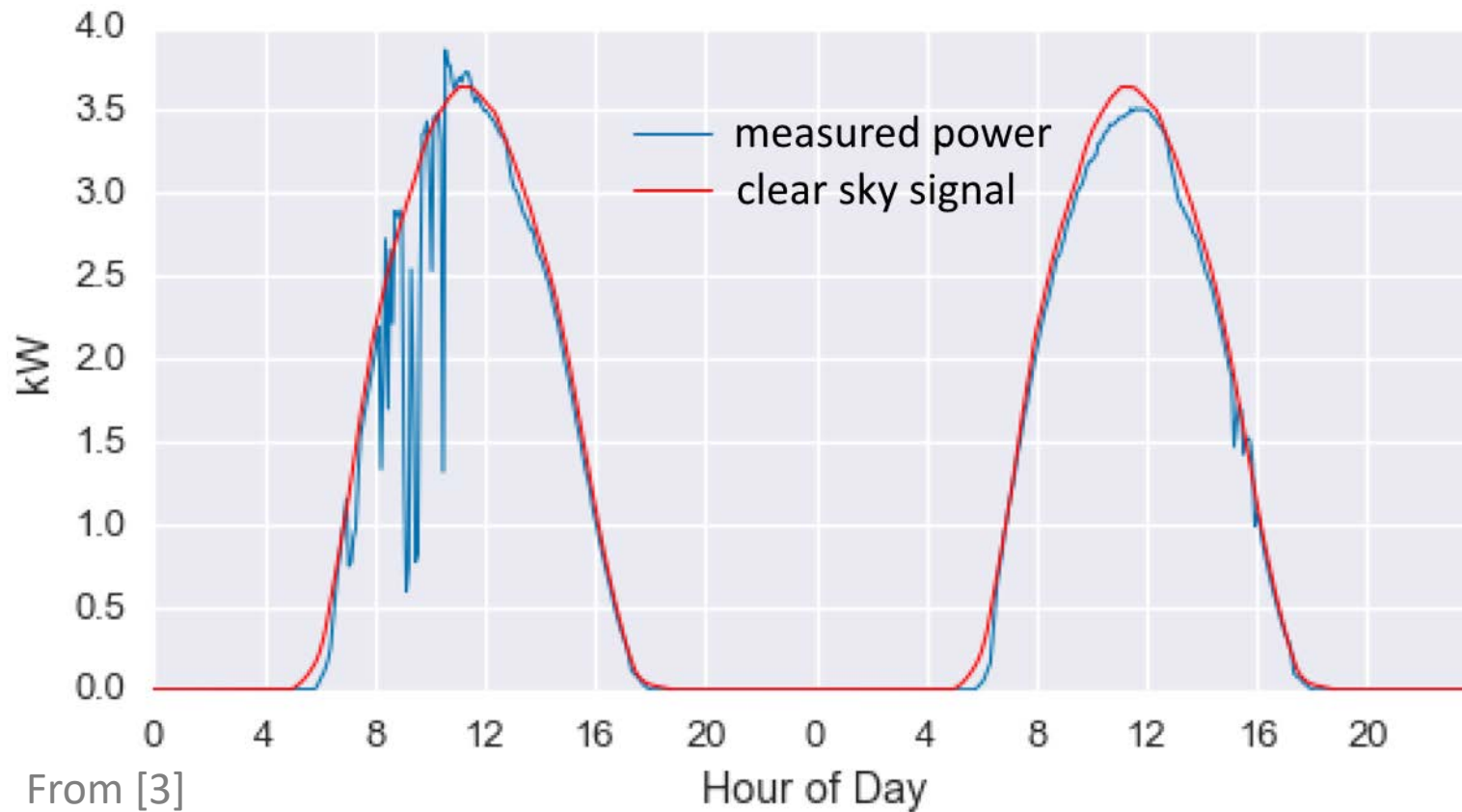
[3] B. Meyers, et al, "Signal Processing on PV Time-Series Data: Robust Degradation Analysis Without Physical Models," *IEEE Journal of Photovoltaics*, 2019.

[4] RdTools, "Version 2.0.5." [Online]. Available: <https://github.com/NREL/rdtools>

[5] D. Jordan, et al, "Robust PV Degradation Methodology and Application," *IEEE Journal of Photovoltaics*, 2017.

[6] R. B. Cleveland et al., "STL: A Seasonal-Trend Decomposition Procedure Based on LOESS," *Journal of Official Statistics*, 1990.

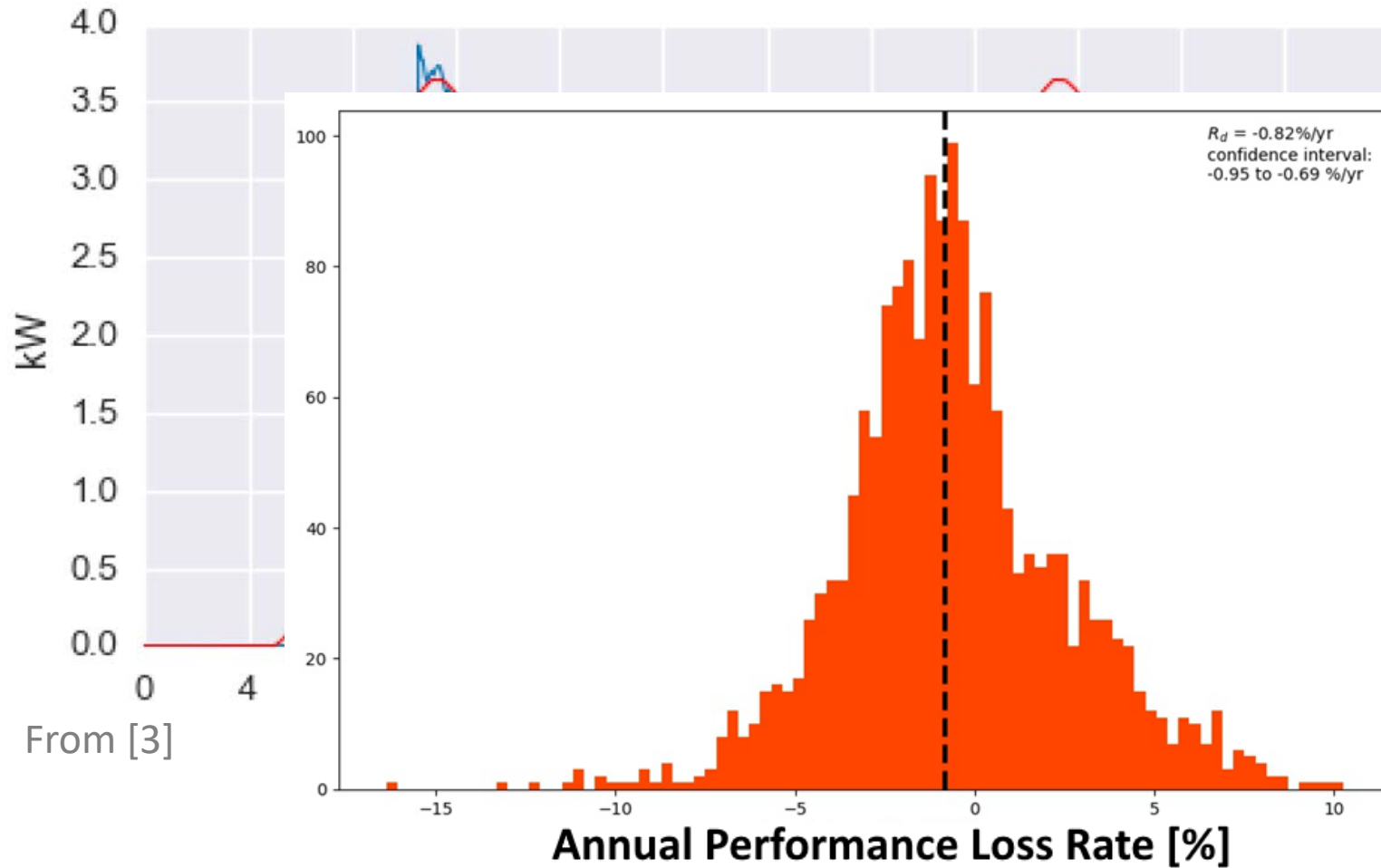
Performance Loss Rates



From [3]

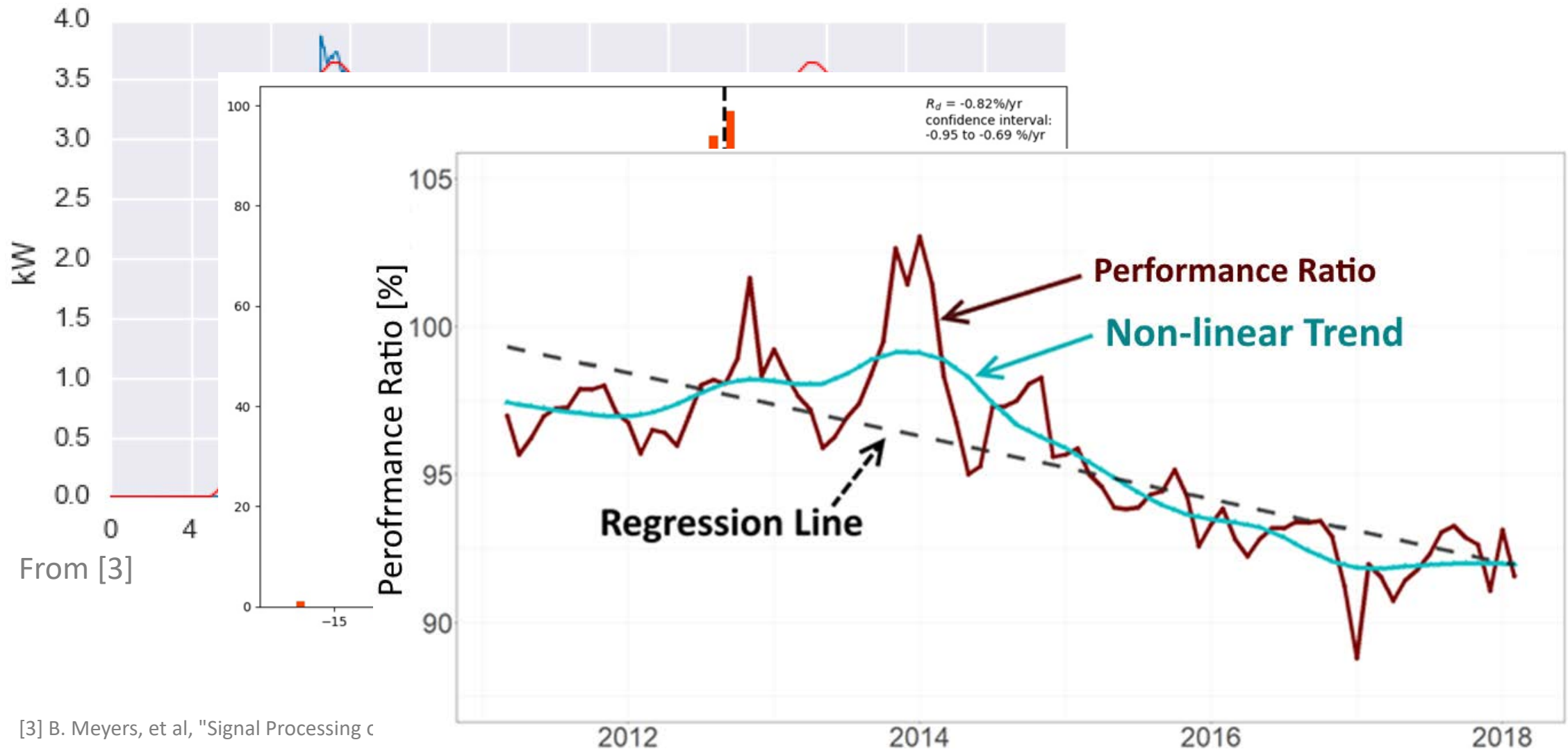
[3] B. Meyers, et al, "Signal Processing on PV Time-Series Data: Robust Degradation Analysis Without Physical Models," *IEEE Journal of Photovoltaics*, 2019.

Performance Loss Rates



[3] B. Meyers, et al, "Signal Processing on PV Time-Series Data: Robust Degradation Analysis Without Physical Models," *IEEE Journal of Photovoltaics*, 2019.

Performance Loss Rates



[3] B. Meyers, et al, "Signal Processing c

Performance Loss Rates

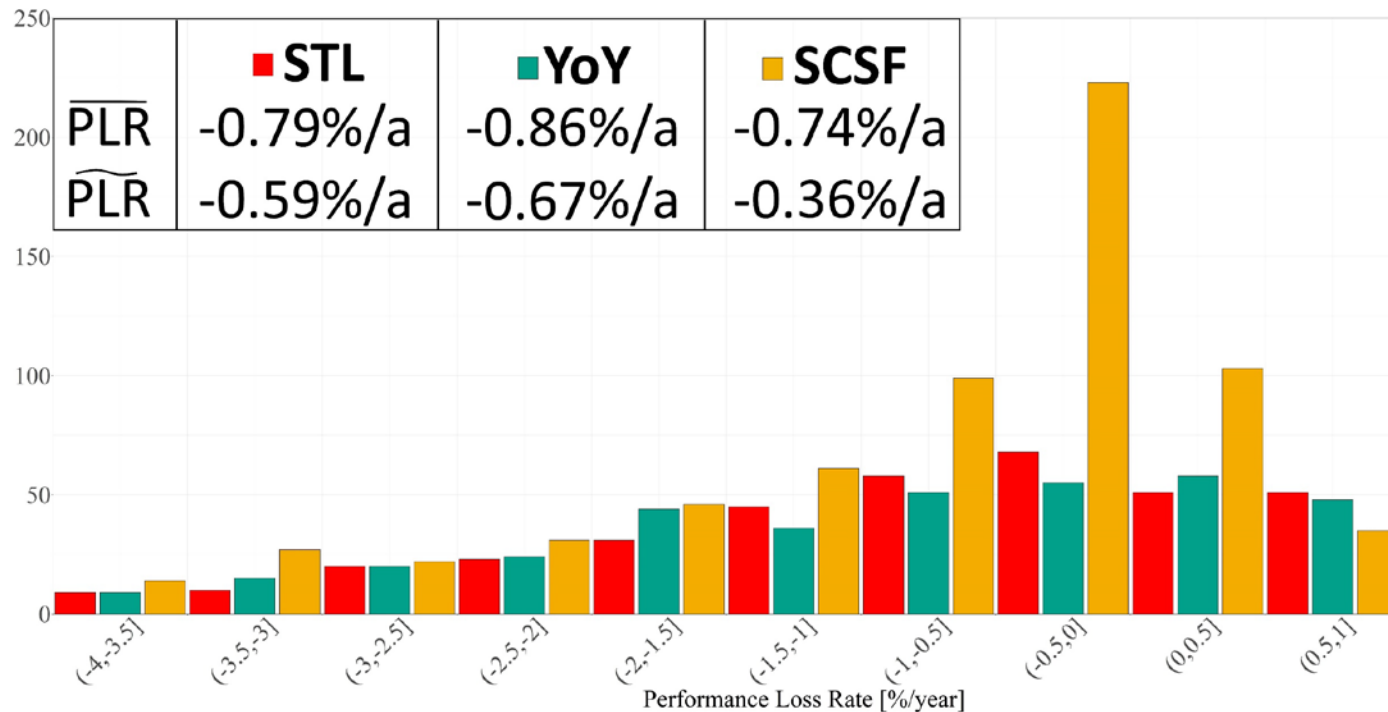
	Filter			
Statistical method	G_{POA} [W/m ²]	T_{mod} [°C]	Power	Performance Ratio
SCSF	Strict clear-sky filter			
YoY	200-1200	-50 – 110	$P > 0$	
STL	100-1200		$(0.01 - 1.05) * P_{nom}$	$\pm 2\sigma$ around daily mean PR

	SCSF	YoY-ERA5	STL-ERA5
All systems	8,367		
FINAL	661	361	366

Minimum 3 years of data

-4%/a < PLR < 1%/a

Performance Loss Rates



\overline{PLR}	Jordan ⁷ -0.8 to -0.9 %/a	Kiefer ⁸ -0.7 %/a
\widetilde{PLR}	-0.5 to -0.6 %/a	

[7] D. C. Jordan, et al, "Compendium of photovoltaic degradation rates," *Progress in Photovoltaics Research and Application*, vol. 24, no. 7, pp. 978-980, 2016.

[8] K. Kiefer, et al, "Degradation in PV Power Plants: Theory and Practice," in *36th EU PVSEC, Marseille*, 2019.

Conclusion



PLR is an important parameter to assess the **health status of a PV system**

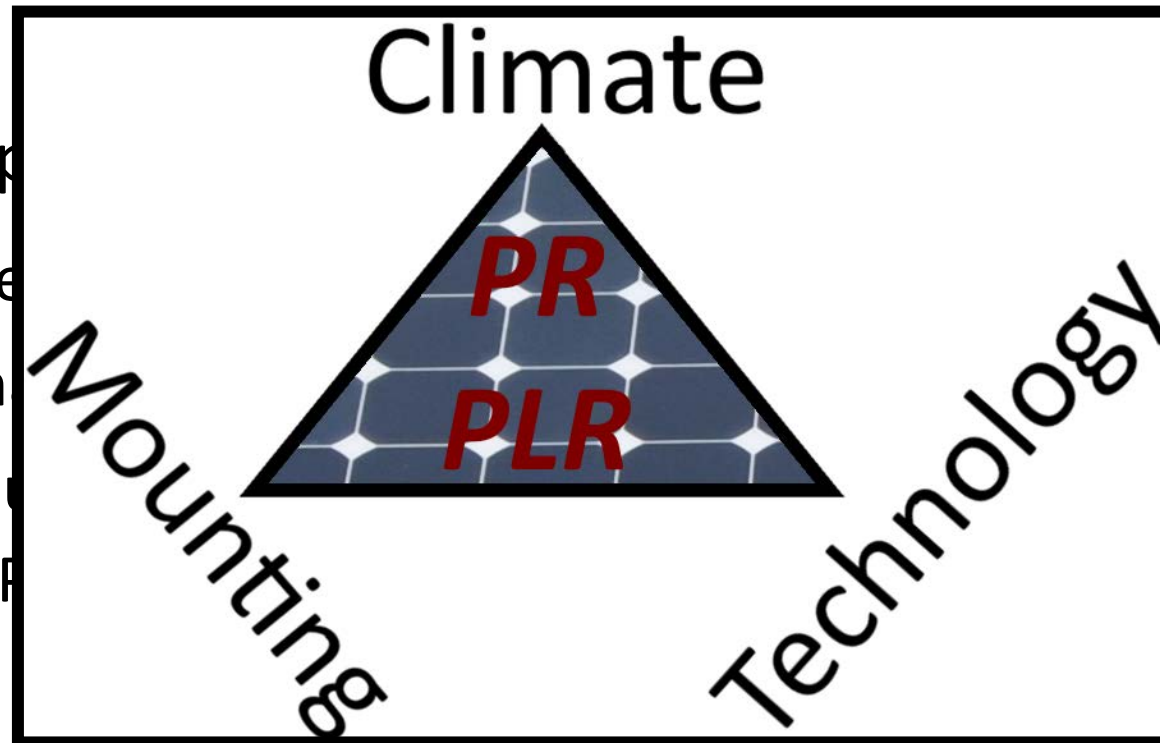
- Calculating PLR values is not straightforward
 - Many variables have to be considered
 - The length and quality of the PV system time series is the most important characteristic of PV performance analyses

Conclusion



PLR is an important parameter of a PV system

- Calculating PLR value
 - Many variables have to be considered
 - The length and quality of the PV system are the most important characteristic of PLR



of a PV system

most important

eurac research



Thank you for your attention

www.eurac.edu/
Sascha.Lindig@eurac.edu

Special thanks to: J. Ascencio-Vásquez, J. Leloux, D. Moser & A. Reinders